Evaluating Technologies for CO₂ Removal and Building a Robust Carbon Offset Strategy



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Carbon dioxide removal (CDR) is **needed to limit global warming to 2** °C or below, regardless of whether global emissions are net-zero or net-

negative.

Agenda

The Lux Carbon-Negative Framework

Costs and Risks: Your Offset Options and Where They're Heading

Outlook

The global carbon cycle requires three types of carbon-negative interventions





Refossilizing carbon



Complementing the natural carbon cycle

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Augmenting the natural carbon cycle

The global carbon cycle requires three types of carbon-negative interventions (1/3)



Refossilizing carbon

A corrective measure to remove excess atmospheric CO_2 that has already been emitted; the captured CO_2 needs to be refossilized so that it is permanently removed from circulation

Example technologies

Direct air capture (DAC) CO₂ sequestration Biomass fixation Artificial upwelling

The global carbon cycle requires three types of carbon-negative interventions (2/3)





Complementing the natural carbon cycle

Acknowledging that there will be continued demand for carbon feedstock and that fossil fuels will not be easily replaced, carbonnegative technologies can address emissions from the industrial carbon cycle

Example technologies

DAC CO₂ utilization Soil carbon management

The global carbon cycle requires three types of carbon-negative interventions (3/3)





Augmenting the natural carbon cycle

Boosting CO₂ circulation in the natural carbon cycle, and subsequently tapping into CO₂ stored in the natural carbon cycle for industrial applications

Example technologies

Forestry Direct ocean capture (DOC)

A suite of carbon-negative technologies target specific use-cases and provide carbon offsets for corporate net-zero portfolios



Agenda

The Lux Carbon-Negative Framework

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Outlook

The Lux Carbon-Negative Framework helps clients find the optimal balance between affordability, risk, and potential of carbon credits



CARBON RE-RELEASE



2 ADVANCING REGULATIONS

Zero emission vehicles: first 'Fit for 55' deal will end the sale of new CO2 emitting cars in Europe by 2035

Press release | 28 October 2022

COMPOSITE RISK

3

IMPRECISE QUANTIFICATION









UN-convened investor group bans carbon credits pre-2030 for its members, instead urges direct emissions reduction

CARBON RE-RELEASE

The Net Zero Asset Owner Alliance (NZAOA) has barred its members – about 84 organizations that cumulatively control about USD 11 trillion in assets – from counting carbon credits toward their emissions reduction targets before 2030. The decision stems from growing uncertainty around the quality of CO_2 removal through nature-based solutions like forestry and credits generated through avoided emissions.



COMPOSIT

RISK

CC op

ADVANCING REGULATIONS

ober 2022

Risk reduction is paramount



Cost reduction and risk reduction need to be parallel developments





MRV: Measurement, reporting, and verification

HIGH



CCUS-based solutions

Land-based solutions

Ocean-based solutions

CCUS technologies have high momentum for CO_2 removal and show strongest potential in reducing cost and risk

New Pilots and Demonstrations	 Booming capacity pipeline through the decade CO₂ mineralization: 44.01 and ADNOC partnership
	 CO₂ sequestration of bio-oil: Charm expects 37% cost reduction by 2030

Technology Innovation	 New market entrants Testing of novel carbon capture technologies for BECCS
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MRV and Regulations	 DAC + storage methodology verified CO₂ mineralization methodology verified Growing regulatory support and financial incentives
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CCUS: Case Study

New Pilots and Demonstrations

Technology Innovation

MRV and Regulations



CO₂ mineralization is approaching low-cost, low-risk territory in the CO₂ removal ecosystem

- CarbonCure sequesters CO₂ in a wet concrete mix.
- CarbonCure's methodology is validated and listed on Verra.
- CarbonCure's public registry indicates that it has delivered over 70 ktonne of carbon credits based on its approved methodology.



CO₂ mineralization is advancing in both scale of deployments and risk mitigation. Carbon credits, though not yet available, will be more modest that

though not yet available, will be more modest than other engineered solutions. **Pursue opportunities.**

CCUS: Case Study

MRV and Regulations



The success of bioenergy with CCS remains susceptible to regulatory incentives

- Drax has begun setting up BECCS pilots with the goal of becoming carbon negative by 2030.
- In 2022, Drax halted developments on a USD 2 billion BECCS project, citing "lack of clarity on U.K. government support."
- In 2023, the U.K. government confirmed support. ٠



Oscillating support and skepticism of BECCS keeps it at a higher risk than other CCUS options for CO₂ removal. In the long run, **BECCS will rely heavily on regulatory** incentives and reduced cost of carbon capture.

What shift can you expect from the CCUS technologies given recent developments?



CO_2 mineralization is fast approaching the favorable — low-cost and low-risk — region of the graph



CCUS solutions offer low-risk carbon credits, but will largely remain expensive because of their engineered attribute



CCUS-based solutions



Ocean-based solutions

Forestry does not require cost reductions, but carries high risk with little scope for reduction



Forestry: Case Study

New Pilots and Demonstrations

Fechnology Innovation

MRV and Regulations



High-risk forestry credits, with low-risk mitigation, can delay CO₂ removal targets

- Verra's forestry projects account for 95 million carbon credits. In 2023, an independent study concluded that only 6% of the credits were real reductions in emissions.
- Verra suspended a Kenyan project as it continues investigations — accusations against the project include overcounting, unaccounted deforestation, and disruption of indigenous herders.
- Verra has published drafts of an updated methodology, slated to come into force in 2025.

Lux Take

The risks around forestry and nature-based solutions are growing. Expect escalating policing and scrutiny and **proceed with caution**.

Forestry and other land-based solutions will not provide high-quality carbon credits in bulk



CCUS-based solutions

Land-based solutions

Ocean-based solutions

Ocean-based solutions are far from commercial, but have picked up high momentum in a short timeline

New Pilots and Demonstrations	 First pilots and open-ocean trials announced
	Regional expansion: Beyond the U.S., recent activity shows traction in Singapore, Portugal, and the Middle East
	Support from industrial investors

Technology Innovation	 Unique biproducts: High-purity carbonates, hydrogen, hydrochloric acid Integration with agricultural practices
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MRV and Regulations	 Public MRVs: For stakeholder input and to catch the eye of regulators Research partnerships: Studying ecosystem impact Verra sets up an MRV body for enhanced weathering
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DOC: Case Study

New Pilots and Demonstrations

Technology Innovation

MRV and Regulations

Equatic CAPTURE6 CAPTURA

Three major DOC startups announced planned pilots in 2023

- Captura: Caltech spinout to set up a 100-tonne/y
 pilot
- Capture6: Integrated with Palmdale Water District's seawater treatment
- **Equatic:** UCLA spinout to deliver 62 ktonne of credits to Boeing



DOC developers will increasingly retrofit projects with existing seawater processing infrastructure to reduce costs. With a sparse commercial landscape, clients should monitor progress of **open ocean trials**.

Direct ocean capture, as an engineered solution, shows maximum potential for risk reduction among ocean-based solutions



Outlook



Carbon credits can help buy time to reduce direct emissions

Focus on minimizing risks in your carbon credit strategy — cost reduction alone will not suffice

The price of offsetting will be hefty; engage early to book supply

Thank you

A link of the webinar recording will be emailed within 24-48 hours.

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AUGUST 22

Building a Net-Zero Oil and Gas Company

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